

Weather Vulnerabilities Checklist*



WEATHER VULNERABILITIES	RISK			CORRECTIVE ACTIONS	COST
	SAFETY	PERFORMANCE	FINANCIAL		
STRUCTURAL					
<input type="checkbox"/> Fastener loosening from transverse slip or improper field assembly	●	●	●	Properly torque and replace inadequate fasteners with rated locking fasteners	\$
<input type="checkbox"/> Top-down module clamps: vibrational loosening, bent open or failure	●	●	●	Fix top-down clamp vulnerabilities	\$\$
<input type="checkbox"/> Soft joint issues in top-down module clamps & racking assemblies	●	●	●	Modify joints so clamping forces are maintained	\$\$
<input type="checkbox"/> Use of back side clamping and self-tapping sheet metal screws	●	●	●	Replace clamps & self-tapping screws with through-bolts/modify joints	\$\$
<input type="checkbox"/> Inadequate bolted joint design	●	●	●	Modify bolted joints in racking assemblies to avoid bolt shearing	\$\$
<input type="checkbox"/> Module clamps & rails not installed properly, unbraced racking, deflection of subframing	●	●	●	Add stiffening bracing or use top-down clamps with improved features	\$\$
Special Considerations for Roof Arrays					
<input type="checkbox"/> Inadequate structural attachment to building	●	●	●	Add mechanical attachments to building to improve structural integrity	\$\$
<input type="checkbox"/> Inaccessible and wind-damage-prone PV array	●	●	●	Reconfigure PV array to allow interior access	\$\$ to \$\$\$
<input type="checkbox"/> Mounting position of PV array resulting in high wind exposure	●	●	●	Redesign PV system to reduce potential for damage from heavy wind forces	\$\$\$
<input type="checkbox"/> Array tilts (>15°) resulting in high turbulence and front and back pressure on modules	●	●	●	Redesign PV system to a lower tilt angle to reduce potential wind damage	\$\$\$
<input type="checkbox"/> Flexible PV array glued to roof membrane	●	●	●	Remove and/or replacing a flexible PV system glued to the roof	\$\$ to \$\$\$\$
ELECTRICAL					
<input type="checkbox"/> Electrical equipment located below the site's 100-year flood level	●	●	●	Relocate electrical equipment above 100-year flood level to prevent flooding	\$\$\$
<input type="checkbox"/> Improperly supported wires	●	●	●	Support wires with EPDM rubber-lined clamps, metallic module or rail wire clips, metallic wire ties or conduit	\$\$
<input type="checkbox"/> Electrical enclosures with inadequate NEMA rating located outdoors	●	●	●	Replace inadequate and/or corroded electrical equipment; apply outdoor-rated sealant to penetrations; install weep hole, vent or drain plug	\$ to \$\$\$
<input type="checkbox"/> Conduit-related vulnerabilities	●	●	●	Install durable conduit supports or expansion joints to accommodate thermal movement; replace conduit fittings with ones that are watertight and replace damaged conduit, install a ramp or walkway over roof mounted conduit	\$ to \$\$
<input type="checkbox"/> Poor installation practices leading to damage of PV and other DC wires	●	●	●	Replace damaged DC wiring	\$ to \$\$
<input type="checkbox"/> Animals nesting under modules, chewing and damaging wires	●	●	●	Remove existing animal nests; install wire-based critter guard or netting to flush mounted arrays; install bird spikes on top of array	\$ to \$\$
<input type="checkbox"/> Field-applied labels and markings showing signs of significant degradation	●	●	●	Replace all field labels and markings that are showing signs of degradation	\$
<input type="checkbox"/> Corroded grounding components due to environmental conditions or dissimilar metals	●	●	●	Replace corroded grounding components with non-corrosive components	\$ to \$\$\$
<input type="checkbox"/> PV connector failure	●	●	●	Replace damaged PV connectors	\$ to \$\$
SITE					
<input type="checkbox"/> Unobstructed wind forces on the PV system	●	●	●	Use a wind calming fence to reduce wind forces on the PV system	\$\$\$
<input type="checkbox"/> Loose debris and/or equipment scattered around a PV array	●	●	●	Clear debris and secure loose equipment around the PV system	\$
<input type="checkbox"/> Improper site stormwater management around a ground-mounted PV system	●	●	●	Plant pollinator habitat; install site water management; perform regular O&M	\$ to \$\$\$
<input type="checkbox"/> PV array covered in snow, making it susceptible to damage	●	●	●	Clearly mark the presence of the PV array and its boundaries	\$
<input type="checkbox"/> Clogged roof drainage system	●	●	●	Inspect and clear roof drains to avoid electrical and structural damage	\$
<input type="checkbox"/> PV equipment in direct contact with the roof membrane	●	●	●	Repair roof; install protective sheet under PV arrays that come in contact with or are close to roof membrane	\$ to \$\$\$
MODULES					
<input type="checkbox"/> Damaged modules from wind/snow loading and hail, cracked or failed backsheet	●	●	●	Replace modules with broken glass top-sheet, cracked or failed backsheet or cracked cells; conduct an I-V curve test on string and module level	\$ to \$\$\$\$

RISK KEY

- High
- Medium
- Low

COST

- \$
- \$\$
- \$\$\$
- \$\$\$\$

COST PER WATT

- ≈ \$0.01/W (± \$0.01/W)
- ≈ \$0.06/W (± \$0.04/W)
- ≈ \$0.30/W (± \$0.20/W)
- ≈ \$1.50/W (± \$1.00/W)

COST FOR 50 kW PV SYSTEM

- ≈ \$500 (±\$500)
- ≈ \$3,000 (± \$2,000)
- ≈ \$15,000 (± \$10,000)
- ≈ \$75,000 (± \$50,000)

*Federal Solar Photovoltaic Arrays: PV System Owner's Guide to Identifying, Assessing, and Addressing Weather Vulnerabilities, Risks & Impacts, U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Gerald Robinson (LBNL) 12/2020